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Legacy Scout Tickets from Pure Oil Company

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8-20-2021

MGRRE\_PureOilScoutTickets\_Lauman,  
Christena\_1\_21133098910000

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**MGRRE\_PureOilScoutTickets\_Lauman, Christena\_1\_21133098910000**

API 21133098910000

Permit Number 9891

Lease Name Lauman, Christena

Well Number 1

County Osceola

Township 18N

Range 08W

Section 21

2021 DEQ or Pure co\_name Oryx Energy Company

Pure Number 355

Latitude 43.93222

Longitude -85.26948

# THE PURE OIL COMPANY

## LOCATION REPORT

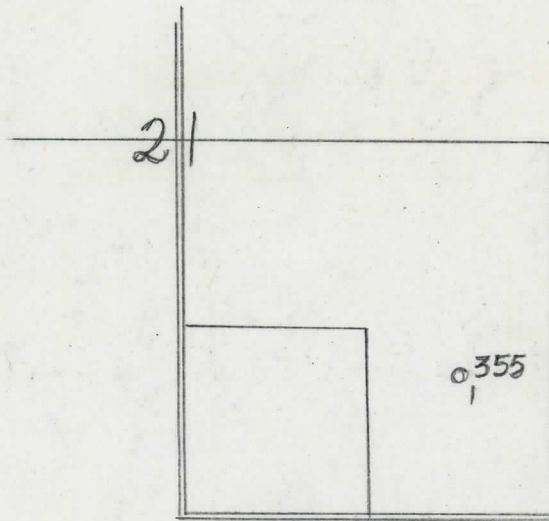
Date December 2, 1942 A.F.E. No. Christena Lauman  
 Division Mich. Producing District \_\_\_\_\_ Lease Christena Lauman  
 Acres \_\_\_\_\_ Lease No. \_\_\_\_\_ Elevation \_\_\_\_\_ Well No. 1 (Serial No. 355)  
 Quadrange C N $\frac{1}{2}$  SE SE Sec. 21 Twp. 18 N Rge. 8 W Twp. Osceola  
 Survey Sun Oil Co. County Osceola State Michigan  
 Operator Sun Oil Company Map Osceola Township, Osceola County

Feet from North Line of Lease	
660'	660
990'	990
"	" East " " "
"	" South " " "
"	" West " " "
Feet from North Line of Section	
660'	660
990'	990
"	" East " <u>1/4</u> "
"	" South " <u>1/4</u> "
"	" West " " "

### LEGEND

○ Location

☼ Gas Well	☼ Dry Showing Gas
● Oil Well	⊗ Abandoned Location
☼ Gas - Distillate Well	☼ or ☼ Abandoned Gas Well
⊗ or ⊗ Dry Hole	● or ● Abandoned Oil Well
● Dry Showing Oil	⊗ or ⊗ Input Well



Scale \_\_\_\_\_

Remarks: \_\_\_\_\_

Submitted by N Civil Engineer Approved by \_\_\_\_\_ Division Manager

Approved by \_\_\_\_\_ Vice-President - General Manager



THE LUKO OIL COMPANY

## COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing Division

Date March 31, 1943 No. 355

State Mich. County Osceola Twp. Osceola Sec. 21 Twp. 18 N Rge. 8 W  
(Serial No.)

Well No. 1 (County No.) 355 Farm Christena Lauman Acres

Operator Sun Oil Company Information secured ~~from~~ <sup>By</sup> Scouting Department

Date well started 2-23-43 Date well completed 3-26-43 Elevation 1127.6

# PRODUCTION RECORD

1st 24 hours natural

2nd 24 hours natural

[illegible]

Date of acid	No. of gallons
10/1/1911	10
10/2/1911	10
10/3/1911	10
10/4/1911	10
10/5/1911	10
10/6/1911	10
10/7/1911	10
10/8/1911	10
10/9/1911	10
10/10/1911	10
10/11/1911	10
10/12/1911	10
10/13/1911	10
10/14/1911	10
10/15/1911	10
10/16/1911	10
10/17/1911	10
10/18/1911	10
10/19/1911	10
10/20/1911	10
10/21/1911	10
10/22/1911	10
10/23/1911	10
10/24/1911	10
10/25/1911	10
10/26/1911	10
10/27/1911	10
10/28/1911	10
10/29/1911	10
10/30/1911	10
10/31/1911	10
11/1/1911	10
11/2/1911	10
11/3/1911	10
11/4/1911	10
11/5/1911	10
11/6/1911	10
11/7/1911	10
11/8/1911	10
11/9/1911	10
11/10/1911	10
11/11/1911	10
11/12/1911	10
11/13/1911	10
11/14/1911	10
11/15/1911	10
11/16/1911	10
11/17/1911	10
11/18/1911	10
11/19/1911	10
11/20/1911	10
11/21/1911	10
11/22/1911	10
11/23/1911	10
11/24/1911	10
11/25/1911	10
11/26/1911	10
11/27/1911	10
11/28/1911	10
11/29/1911	10
11/30/1911	10
12/1/1911	10
12/2/1911	10
12/3/1911	10
12/4/1911	10
12/5/1911	10
12/6/1911	10
12/7/1911	10
12/8/1911	10
12/9/1911	10
12/10/1911	10
12/11/1911	10
12/12/1911	10
12/13/1911	10
12/14/1911	10
12/15/1911	10
12/16/1911	10
12/17/1911	10
12/18/1911	10
12/19/1911	10
12/20/1911	10
12/21/1911	10
12/22/1911	10
12/23/1911	10
12/24/1911	10
12/25/1911	10
12/26/1911	10
12/27/1911	10
12/28/1911	10
12/29/1911	10
12/30/1911	10
12/31/1911	10

shot  
1st 24 hours after acid

shot

2nd 24 hours after acid

# FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Brown Dolomite	1370					14"	61
Stray	1472					8-1/4"	706
Traverse Line	3215					5-3/16"	3812
Dundee	3815				Show gas 3817.	{ 6-5/8"	{ 2414
					Black salt water	{ 5"	{ 1398
					3828-3830 (300 ft.)		
Total Depth		3830					

Remarks 3127' CTM equals 3117' SLM; 3315' CTM equals 3315' SLM; 3800' DSM equals 3802' SLM.

Signed D. C. Shackelford